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POWER COST ADJUSTMENT RIDER

Changes in Connexus Energy's wholesale power cost will be reflected by use of a power cost adjustment (PCA). The PCA is applied to all retail kWh sales, excluding certain contract sales and energy sold for certain load management programs.

Each year, the Connexus Energy Board of Directors will approve a budget for the following year, which includes a PCA for the same budget period. The PCA will factor in:

- Actual versus planned market prices for Midcontinent Independent System Operator (MISO) energy, capacity, and energy hedging.
- Actual versus planned MISO transmission market prices.
- · Actual versus planned legacy portfolio costs.
- Other appropriate adjustments as approved by the Board of Directors.

| 2025 Retail Power Cost Adjustment in \$/kWh | | | | | |
|---|--------------|--|--|--|--|
| Effective Billing Date – 1st of Each Month | | | | | |
| January | - \$0.004065 | | | | |
| February | - \$0.005101 | | | | |
| March | -\$0.004995 | | | | |
| April | -\$0.005995 | | | | |
| May | -\$0.006596 | | | | |
| June | -\$0.006526 | | | | |
| July | -\$0.004139 | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |

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COMMUNITY SURCHARGE RIDER

In certain communities, bills are subject to a monthly surcharge. The surcharge is imposed upon the Company by a community and applied to the electric bill before any other taxes or surcharges

The Company remits 100% of the surcharge collected from the members to the local unit of government.

Communities and their respective surcharges are:

| City | Residential | Small C&I Non-Demand | Small C&I Demand | Large C&I | Institutional (Schools) | Public Street Lighting | Municipal Pumping Non-Demand | Municipal Pumping Demand |
|------------------|-------------|-------------------------|---------------------|-----------|----------------------------|---------------------------|------------------------------------|--------------------------------|
| Anoka | .004/kWh | .004/kWh | .004/kWh | .004/kWh | - | .004/kWh | .004/kWh | .004/kWh |
| Big Lake | \$4.00 | \$8.00 | \$8.00 | \$8.00 | • | - | | - |
| Centerville | \$4.00 | \$8.00 | \$8.00 | \$8.00 | - | - | - | - |
| Champlin | \$3.98 | \$10.78 | \$45.33 | \$158.66 | | \$19.26 | \$19.26 | \$19.26 |
| Circle Pines | 3.00% | 3.00% | 3.00% | - | - | 3.00% | - | - |
| Coon Rapids | 4.00% | 4.00% | 4.00% | 4.00% | - | 4.00% | 4.00% | 4.00% |
| Dayton | \$4.00 | \$12.00 | \$45.00 | \$200.00 | - | \$16.00 | \$16.00 | \$16.00 |
| Elk River | \$5.00 | \$25.00 | \$70.00 | \$100.00 | - | - | - | - |
| Forest Lake | \$4.00 | \$2.50 | \$2.50 | \$75.00 | - | \$7.50 | \$2.50 | \$2.50 |
| Isanti | \$5.00 | \$5.00 | \$5.00 | \$5.00 | - | \$5.00 | \$5.00 | \$5.00 |
| Lexington | \$4.00 | \$6.50 | \$40.00 | | • | - | | - |
| Princeton | \$1.50 | \$2.50 | \$2.50 | \$55.00 | - | - | - | - |
| Spring Lake Park | \$0.80 | \$1.20 | \$8.50 | \$50.00 | - | - | - | - |
| St. Cloud | 4.00% | 4.00% | 4.00% | 4.00% | - | 4.00% | 4.00% | 4.00% |
| Vadnais Heights | \$4.75 | \$6.00 | \$50.00 | \$300.00 | - | - | - | - |
| Wyoming | \$3.75 | \$3.75 | \$25.00 | \$150.00 | - | - | - | - |

Connexus® Energy Section III - Rider

Electric Rate Book

Revision: 10 (12-17-2020) Page 3 Effective date: 1-1-2021

RENEWABLE ENERGY RIDER

Availability

This rider is available upon request to all Connexus Energy retail members. If the total program demand for renewable energy exceeds supply, this rider may be temporarily limited or closed to new members requesting renewable energy.

Type of Service

Members can contract to have their electric energy supplied by a renewable resource generated from wind turbines and/or solar arrays located in Minnesota.

Monthly Rate Premium

The following premium will be paid for renewable energy:

- \$0.50 per 100 kWh of renewable energy; or
- \$10.00 whole-house monthly solar adder (based on 850 average monthly kWh)
- \$5.00 half-house monthly solar adder (based on 425 average monthly kWh)

This premium is in addition to all other fees and charges presently paid by the member.

Conditions of Service

Surcharge

In certain communities, bills are subject to a surcharge as described in the surcharge rider.

Electric Rate Book

Revision: 5 (12-19-2024) Page 4 Effective date: 1-1-2025

SMART THERMOSTAT CREDIT RIDER

Availability

Available to members on a residential rate or the small commercial rate with a qualifying Wi-Fi thermostat with internet connection and enrolled through our portal.

Service under this rider is subject to the established rules and regulations of Connexus Energy.

Description

On days when demand for electricity peaks, communication is sent directly to the member notifying them of an upcoming peak demand event.

Approximately ninety minutes before the event is scheduled to begin, the thermostat will automatically adjust to pre-cool the premises (two degrees cooler than the normal setting). When the peak demand period begins, the thermostat will automatically adjust the temperature to four degrees warmer than the normal setting. At the end of the peak period event, the thermostat will return to its normal settings.

Peak demand events will typically occur one to four times a month for two to four hours in duration.

Monthly Credit

During the summer months of June, July, and August, participants will receive a credit in exchange for allowing Connexus Energy to adjust their thermostat settings.

June-August @ \$10.00/month/gualifying thermostat

Conditions of Service

The member must participate in the Smart Thermostat Credit Rider for a full control season (June, July, and August). Early termination will require repayment of the one-time enrollment rebate.

Connexus® Energy Section III - **Rider**

Electric Rate Book

Revision: 3 (12-19-2024) Page No. 5 Effective date: 1-1-2025

PEAK-TIME REBATE RIDER

Availability

Available to individual residential member-consumers not on a distribution generation rate.

Description

Members registered in the Peak-Time Rebate (PTR) program will receive notice up to 24 hours in advance of an upcoming event. The notice will include the peak-time period during which members can reduce their energy use to receive a rebate. If the participant reduces their energy use, as compared to a calculated baseline, they will receive a rebate on their following monthly bill.

Baseline Calculation

An average, hourly member usage profile will be calculated from the three highest usage days of the ten previous non-event days before the peak-time event. This average, hourly member usage profile will be used to quantify the energy reduced during the peak-time event.

In the event that meter data is not available to complete the baseline calculation, a credit of \$5.00 will be given per event.

Monthly Rate

Participants will receive a credit for reducing their usage during declared peak-time events. The energy reduction eligible for the rebate is equal to the calculated baseline less the actual usage. If a member does not reduce their usage during peak-time events, as compared to their calculated baseline, there is no penalty to the member.

Summer (June, July, and August) \$1.00 per kWh reduced

Conditions of Service

- 1. The member can opt-out of the PTR program at any time.
- 2. Service under this rider is subject to the established rules and regulations of Connexus Energy.