



# INTERCONNECTION AGREEMENT

## ABSTRACT

For use in lieu of the utility's Uniform Statewide Contract for Cogeneration and Small Power Production Facilities.



*Steele-Waseca Cooperative Electric  
100 kW Sunna Community Solar Garden  
Owatonna, Minnesota*



## Contact Information

Contact information for each party is listed below along with the basic information describing the distributed energy resource (DER) system.

### Area Electric Power System (EPS) Operator Information

Area EPS Operator:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

### Interconnection Member Information

Interconnection Member:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

### DER System Information

Application Number: \_\_\_\_\_

Type of DER System: \_\_\_\_\_

Capacity Rating of System (AC): \_\_\_\_\_

Limited Capacity Rating (AC): \_\_\_\_\_

Address of DER System: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

THIS AGREEMENT is made and entered into this \_\_\_\_ day of \_\_\_\_\_ 20\_\_ by and between \_\_\_\_\_, (interconnection member) and \_\_\_\_\_, a cooperative existing under the laws of the State of Minnesota, (area EPS operator). interconnection member and area EPS operator each may be referred to as a "party," or collectively as the "parties."

In consideration of the mutual covenants set forth herein, the parties agree as follows:

## 1 Scope and Limitations of Agreement

- 1.1. This agreement is intended to provide for the interconnection member to interconnect at the point of common coupling (PCC) and operate a distributed energy resource (DER) with a nameplate rating of 10 megawatts (MW) or less in parallel with the area electric power system (EPS) at the location identified above and in the interconnection application.
- 1.2. This agreement shall be used for all interconnection applications submitted under the Cooperative-Minnesota Process interconnection (C-MIP), except for those interconnection applications that qualify and choose the *Uniform Contract* to replace the need for this agreement.
- 1.3. This agreement governs the terms and conditions under which the interconnection member's DER will interconnect with and operate in parallel with the area EPS operator's distribution system.
- 1.4. Capitalized terms used herein shall have the meanings specified in Attachment I, the C-MIP, or the body of this agreement.
- 1.5. This agreement does not constitute an agreement to purchase or deliver the interconnection member's power. The purchase or delivery of power and other services that the interconnection member may require will be covered under separate agreements, if any. The interconnection member will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity with the applicable area EPS operator.
- 1.6. Nothing in this agreement is intended to affect any other agreement between the area EPS operator and the interconnection member.

## 2 Responsibilities of the Parties

- 2.1. The parties shall perform all obligations of this agreement in accordance with C-MIP, Minnesota technical requirements, all applicable laws and regulations, operating requirements, and good utility practice.
- 2.2. The interconnection member shall construct, interconnect, operate, and maintain its DER and construct, operate, and maintain its interconnection facilities in accordance with the applicable manufacturer's recommended maintenance schedule and in accordance with this agreement and good utility practice.
- 2.3. The area EPS operator shall construct, operate, and maintain its distribution system and its interconnection facilities in accordance with this agreement and with good utility practice.
- 2.4. The interconnection member agrees to construct its facilities or systems in accordance with the Minnesota technical requirements and this agreement, including applicable specifications that meet or exceed those provided by the National Electrical Safety Code, the American National Standards Institute, Institute of Electrical and Electronics Engineers (IEEE), Underwriter's Laboratory (UL), and

operating requirements in effect at the time of construction and other applicable national and state codes and standards. The interconnection member agrees to design, install, maintain, and operate its distributed energy resource (DER) to reasonably minimize the likelihood of a disturbance adversely affecting or impairing the system or equipment of the area electric power system (EPS) operator and any affected systems.

- 2.5. Each party shall operate, maintain, repair, inspect, and shall be fully responsible for the facilities that it now owns or subsequently owns, unless otherwise specified in the attachments to this agreement. Each party shall be responsible for the safe installation, maintenance, repair, and condition of their respective lines and appurtenances on their respective sides of the point of common coupling (PCC). The area EPS operator and the interconnection member, as appropriate, shall provide interconnection facilities that adequately protect the area EPS operator's distribution system, personnel, and other persons from damage and injury. The allocation of responsibility for the design, installation, operation, maintenance and ownership of interconnection facilities shall be delineated in the attachments to this agreement.
- 2.6. The area EPS operator shall coordinate with all affected systems to support the interconnection.

### **3 Parallel Operation Obligations**

Once the DER has been authorized to commence parallel operation, the interconnection member shall abide by all rules and procedures pertaining to the parallel operation of the DER in the applicable control area including, but not limited to, 1) the rules and procedures concerning the operation of generation set forth by the applicable system operator(s) for the area EPS operator's distribution system provided or referenced in an attachment to this agreement and, 2) the operating requirements set forth in Attachment V of this agreement. The Minnesota technical requirements for interconnection are covered in a separate document, a copy of which has been made available to the interconnection member and incorporated and made part of this agreement by this reference.

### **4 Metering**

As described in *C-MIP Overview Process*, Section 9.1, the interconnection member shall be responsible for the area EPS operator's reasonable and necessary cost for the purchase, installation, operation, maintenance, testing, repair, and replacement of metering and data acquisition equipment specified in Attachment II and Attachment III of this agreement. The interconnection member's metering (and data acquisition, as required) equipment shall conform to applicable industry rules and operating requirements.

### **5 DER Capabilities and Grid Reliability**

- 5.1. The Minnesota technical requirements outline the party's responsibilities consistent with the Institute of Electrical and Electronics Engineers (IEEE) Standard 1547, standard for interconnection and interoperability of DER with associated electric

power systems interfaces, which provides requirements relevant to the interconnection and interoperability performance, operation, and testing and to safety, maintenance, and security considerations.

- 5.2. The area electric power system (EPS) operator may offer the interconnection member the option to utilize required distributed energy resource (DER) capabilities to mitigate interconnection member costs related to upgrades or interconnection facilities to address anticipated system impacts from the engineering review (i.e., initial review, supplemental review, or study process described in this agreement).

## **6 Equipment Testing and Inspection**

As described in the *Overview Process*, Section 9.3, the interconnection member shall test and inspect its DER and interconnection facilities prior to interconnection, pursuant to Minnesota technical requirements and this agreement.

## **7 Authorization Required Prior to Parallel Operation**

As described in the *Overview Process*, Section 9.5, the area EPS operator shall use reasonable efforts to list applicable parallel operation requirements by attaching the Minnesota technical requirements and/or including them in Attachment V to this agreement. Additionally, the area EPS operator shall notify the interconnection member of any changes to these requirements as soon as they are known. Pursuant to the *Overview Process*, Section 8.5, the interconnection member shall not operate its DER in parallel with the area EPS operator's distribution system without prior written authorization of the area EPS operator.

## **8 Right of Access**

- 8.1. Upon reasonable notice, the area EPS operator may send a qualified person to the premises of the interconnection member at or immediately before the time the DER first produces energy to inspect the interconnection and observe the commissioning of the DER (including any required testing) startup and operation for a period of up to 3 business days after initial startup of the unit. In addition, the interconnection member shall notify the area EPS operator at least 5 business days prior to conducting any on-site verification testing of the DER.
- 8.2. Following the initial inspection process described above, at reasonable hours and upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, the area EPS operator shall have access to the interconnection member's premises for any reasonable purpose in connection with the performance of the obligations imposed on it by this agreement or if necessary to meet its legal obligation to provide service to its members.
- 8.3. Each party shall be responsible for its costs associated with the interconnection of the DER system as outlined in the *Overview Process*, Section 9.3 and the Minnesota technical requirements.

## 9 Effective Date

This agreement shall become effective upon execution by the parties.

## 10 Term of agreement

This agreement shall become effective on the effective date and shall remain in effect from the effective date unless terminated earlier in accordance with Section 11 of this agreement.

## 11 Termination

- 11.1. No termination shall become effective until the parties have complied with all applicable laws and regulations applicable to such termination.
- 11.2. The interconnection member may terminate this agreement at any time by giving the area electric power system (EPS) operator 20 business day's written notice.
- 11.3. The area EPS operator may terminate this agreement if the listed electric generating facilities are not interconnected to the area EPS operator's distribution system within 36 months of this agreement signed by the parties. The parties may choose to delay termination by mutual agreement.
- 11.4. Either party may terminate this agreement after default pursuant to Section 3.
- 11.5. Upon termination of this agreement, the distributed energy resource (DER) will be disconnected from the area EPS operator's distribution system. All costs required to effectuate such disconnection shall be borne by the terminating party, unless such termination resulted from the non-terminating party's default of this agreement or such non-terminating party otherwise is responsible for these costs under this agreement.
- 11.6. The termination of this agreement shall not relieve either party of its liabilities and obligations, owed, or continuing at the time of the termination.
- 11.7. The provisions of this article shall survive termination or expiration of this agreement.

## 12 Temporary Disconnection

- 12.1. Temporary disconnection shall continue only for so long as reasonably necessary under good utility practice.
- 12.2. Emergency Conditions. Under emergency conditions, the area EPS operator may immediately suspend interconnection service and temporarily disconnect the DER. The area EPS operator shall use reasonable efforts to notify the interconnection member promptly, when it becomes aware of an emergency condition that may reasonably be expected to affect the interconnection member's operation of the DER. The interconnection member shall use reasonable efforts to notify the area EPS operator promptly, when it becomes aware of an emergency condition that may reasonably be expected to affect the area EPS operator's distribution system

or any affected systems. To the extent information is known, the notification shall describe the emergency condition, the extent of the damage or deficiency, the expected effect on the operation of both parties' facilities and operations, its anticipated duration, and the necessary corrective action.

- 12.3. Temporary Interruption. The area electric power system (EPS) operator may interrupt interconnection service or curtail the output of the distributed energy resource (DER) and temporarily disconnect the DER from the area EPS operator's distribution system when necessary for routine maintenance, construction, or repairs on the area EPS operator's distribution system. The area EPS operator shall use reasonable efforts to provide the interconnection member with 3 business days' notice prior to such interruption. The area EPS operator shall use reasonable efforts to coordinate such reduction or temporary disconnection with the interconnection member.
- 12.4. Forced Outage. During any forced outage, the area EPS operator may suspend interconnection service to effect immediate repairs on the area EPS operator's distribution system. The area EPS operator shall use reasonable efforts to provide the interconnection member with prior notice. If prior notice is not given, the area EPS operator shall, upon request, provide the interconnection member written documentation after the fact explaining the circumstances of the disconnection.
- 12.5. Adverse Operating Effects. The area EPS operator shall notify the interconnection member as soon as practicable if, based on good utility practice, operation of the DER may cause disruption or deterioration of service to other members served from the same electric system or if operating the DER could cause damage to the area EPS operator's distribution system or affected systems. Supporting documentation used to reach the decision to disconnect shall be provided to the interconnection member upon request. If after notice the interconnection member fails to remedy the adverse operating effect within a reasonable time, the area EPS operator may disconnect the DER. The area EPS operator shall provide the interconnection member with 5-business day notice of such disconnection, unless the provisions of Section 12.2 apply.
- 12.6. Modification of the DER. The interconnection member must receive written authorization from the area EPS operator before making any change to the DER that may have a material impact on the safety or reliability of the distribution system. Such authorization shall not be unreasonably withheld if the modification is not a material modification. Material modifications, including an increase nameplate rating or capacity, may require the interconnection member to submit a new interconnection application as described in the *Overview Process*, Section 7. If the interconnection member makes such modification without the area EPS operator's prior written authorization, the latter shall have the right to temporarily disconnect the DER.



- 12.7. Reconnection. The parties shall cooperate with each other to restore the distributed energy resource (DER), interconnection facilities, and the area electric power systems (EPS) operator's distribution system to their normal operating state as soon as reasonably practicable following a temporary disconnection.
- 12.8. Treatment Similar to Other Retail Members. If the interconnection member receives retail electrical service at the same site as the DER, it may also be disconnected consistent with the rules and practices for disconnecting other retail electrical members.
- 12.9. Disconnection for Default. If the interconnection member is in default of this agreement, it may be disconnected after a 60-day written notice is provided and the default is not cured during this 60-day notice. This provision does not apply to disconnection based on Sections 12.2, 12.3, 12.4, or 12.5 of this agreement.

### **13 Cost Responsibility for Interconnection Facilities and Distribution Upgrades**

- 13.1 Interconnection Facilities. The interconnection member shall pay for the cost of the interconnection facilities itemized in Attachment II of this agreement. The area EPS operator shall provide a good faith estimate cost, including overheads, for the purchase and construction of its interconnection facilities and provide a detailed itemization of such costs. Costs associated with interconnection facilities may be shared with other entities that may benefit from such facilities by agreement of the interconnection member, such other entities, and the area EPS operator.
- 13.2 The interconnection member shall be responsible for its share of all reasonable expenses, including overheads, associated with 1) owning, operating, maintaining, repairing, and replacing its own interconnection facilities; and 2) operating, maintaining, repairing, and replacing the area EPS operator's interconnection facilities.
- 13.3 Distribution Upgrades. The area EPS operator shall design, procure, construct, install, and own the distribution upgrades described in Attachment VI of this agreement. The area EPS operator shall provide a good faith estimate cost, including overheads, for the purchase and construction of the distribution upgrades and provide a detailed itemization of such costs. If the area EPS operator and the interconnection member agree, the interconnection member may construct distribution upgrades that are located on land owned by the interconnection member. The actual cost of the distribution upgrades, including overheads, shall be directly assigned to the interconnection member.

## 14 Cost Responsibility for Network Upgrades

- 14.1. Applicability. No portion of Section 14 shall apply unless the interconnection of the DER requires network upgrades.
- 14.2. Network Upgrades. The area electric power system (EPS) operator or the transmission owner shall design, procure, construct, install, and own the network upgrades described in Attachment VI of this agreement. The area EPS operator shall provide a good faith estimate cost, including overheads, for the purchase and construction of the network upgrades and provide a detailed itemization of such costs. If the area EPS operator and the interconnection member agree, the interconnection member may construct network upgrades that are located on land owned by the interconnection member. Unless the area EPS operator elects to pay for network upgrades, the actual cost of the network upgrades, including overheads, shall be borne initially by the interconnection member.
- 14.3. Repayment of Amounts Advanced for Network Upgrades. The interconnection member shall be entitled to a cash repayment equal to the total amount paid to the area EPS operator and affected system operator, if any, for network upgrades, including any tax gross-up or other tax-related payments associated with the network upgrades and not otherwise refunded to the interconnection member, to be paid to the interconnection member on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges, as payments are made under the area EPS operator's tariff and affected system's tariff for transmission services with respect to the distributed energy resource (DER). Any repayment shall include interest calculated in accordance with the methodology set forth in the Federal Energy Regulatory Commission (FERC) regulations at 18 C.F.R. § 35.19a(a)(2)(iii) from the date of any payment for network upgrades through the date on which the interconnection member receives a repayment of such payment pursuant to this subparagraph. The interconnection member may assign such repayment rights to any person.
- 14.4. Notwithstanding the foregoing, the interconnection member, the area EPS operator, and any applicable affected system operators may adopt any alternative payment schedule that is mutually agreeable, so long as the area EPS operator and said affected system operators take one of the following actions no later than 5 years from the commercial operation date: 1) return to the interconnection member any amounts advanced for network upgrades not previously repaid; or 2) declare in writing that the area EPS operator or any applicable affected system operator will continue to provide payments to the interconnection member on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges or develop an alternative schedule that is mutually agreeable and provides for the return of all amounts advanced for network upgrades not previously repaid; however, full reimbursement shall not extend beyond 20 years from the commercial operation date.

- 14.5. If the distributed energy resource (DER) fails to achieve commercial operation but it or another DER is later constructed and requires use of the network upgrades, the area electric power system (EPS) operator and affected system operator shall at that time reimburse the interconnection member for the amounts advanced for the network upgrades. Before any such reimbursement can occur the interconnection member or the entity that ultimately constructs the DER, if different, is responsible for identifying the entity to which reimbursement must be made.
- 14.6. Special Provisions for Affected Systems. Unless the area EPS operator provides under this agreement the repayment of amounts advanced to any applicable affected system operator for network upgrades, the interconnection member and affected system operator shall enter into an agreement that provides for such repayment. The agreement shall specify the terms governing payments to be made by the interconnection member to affected system operator as well as the repayment by affected system operator.
- 14.7. Rights Under Other Agreements. Notwithstanding any other provision of this agreement, nothing herein shall be construed as relinquishing or foreclosing any rights including, but not limited to, firm transmission rights, capacity rights, transmission congestion rights, or transmission credits that the interconnection member shall be entitled to, now or in the future, under any other agreement or tariff as a result of, or otherwise associated with, the transmission capacity, if any, created by the network upgrades, including the right to obtain cash reimbursements or transmission credits for transmission service that is not associated with the DER.

## 15 Billing, Payment, Milestones, and Financial Security

- 15.1. Billing and Payment Procedures and Final Accounting. The area EPS operator shall bill the interconnection member for the design, engineering, construction, and procurement costs of interconnection facilities and upgrades contemplated by this agreement, and the interconnection member shall pay each bill, pursuant to Cooperative-Minnesota Interconnection Process (C-MIP) interconnection process documents or as otherwise agreed to by the parties.
- 15.2. Within 80 business days (approximately 4 calendar months) of completing the construction and installation of the area EPS operator's interconnection facilities and/or upgrades described in the attachments to this agreement, the area EPS operator shall provide the interconnection member with a final accounting report, as described in the C-MIP *Fast-Track Process*, Section 9.5.3 and the C-MIP *Study Process*, Section 11.4.3.
- 15.3. Milestones. Pursuant to the *Fast-Track Process*, Section 9.1 and the *Study Process*, Section 11.1, the parties shall agree on milestones for which each party is responsible and list them in Attachment IV of this agreement.

- 15.4. Financial Security Arrangements. Pursuant to the *Fast-Track Process*, Section 9.5 and the *Study Process*, Section 11.5, the interconnection member shall provide the area electric power system (EPS) operator, at the interconnection member's option, a guarantee, letter of credit, or other form of security that is reasonably acceptable to the area EPS operator and is consistent with the Minnesota Uniform Commercial Code. Such security for payment shall be in an amount sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of the area EPS operator's interconnection facilities and upgrades and shall be reduced on a dollar-for-dollar basis for payments made to the area EPS operator under this agreement during its term. In addition:
- 15.4.1. The guarantee must be made by an entity that meets the creditworthiness requirements of the area EPS operator and contain terms and conditions that guarantee payment of any amount that may be due from the interconnection member, up to an agreed to maximum amount.
- 15.4.2. The letter of credit must be issued by a financial institution or insurer reasonably acceptable to the area EPS operator and must specify a reasonable expiration not sooner than 60 business days (3 calendar months) after the due date for the issuance of the final bill.

## **16 Assignment, Force Majeure, Consequential Damages, and Default**

This agreement may be assigned by either party upon 15 business days' prior written notice and opportunity to object by the other party, provided that:

- 16.1. Either party may assign this agreement without the consent of the other party to any affiliate of the assigning party with an equal or greater credit rating and with the legal authority and operational ability to satisfy the obligations of the assigning party under this agreement, provided that the interconnection member promptly notifies the area EPS operator of any such assignment.
- 16.2. Interconnection member shall have the right to assign this agreement, without the consent of the area EPS operator, for collateral security purposes to aid in providing financing for the distributed energy resource (DER), provided that the interconnection member will promptly notify the area EPS operator of any such assignment.
- 16.3. Any attempted assignment that violates this article is void and ineffective. Assignment shall not relieve a party of its obligations, nor shall a party's obligations be enlarged, in whole or in part, by reason thereof. An assignee is responsible for meeting the same financial, credit, and insurance obligations as the interconnection member. Where required, consent to assignment will not be unreasonably withheld, conditioned, or delayed.

## **17 Limitations of Liability**

Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, special, consequential, or punitive damages except as authorized by this agreement.

## **18 Non-Warranty**

The area energy power system (EPS) operator does not give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structures, equipment, wires, appliances, or devices owned, installed, or maintained by the interconnection member, including without limitation the distributed energy resource (DER) and any structures, equipment, wires, appliances, or devices not owned, operated, or maintained by the area EPS operator.

## **19 Indemnity**

- 19.1. This provision protects each party from liability incurred to third parties as a result of carrying out the provisions of this agreement. Liability under this provision is exempt from the general limitations on liability found in Section 17.
- 19.2. The parties shall at all times indemnify, defend, and hold the other party harmless from any and all damages, losses, and claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other party's action or failure to meet its obligations under this agreement on behalf of the indemnifying party, except in cases of gross negligence or intentional wrongdoing by the indemnified party.
- 19.3. If an indemnified person is entitled to indemnification under this article as a result of a claim by a third party and the indemnifying party fails after notice and reasonable opportunity to proceed under this article to assume the defense of such claim, such indemnified person may at the expense of the indemnifying party contest, settle, or consent to the entry of any judgment with respect to, or pay in full, such claim.
- 19.4. If an indemnifying party is obligated to indemnify and hold any indemnified person harmless under this article, the amount owing to the indemnified person shall be the amount of such indemnified person's actual loss, net of any insurance or other recovery.
- 19.5. Promptly after receipt by an indemnified person of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation as to which the indemnity provided for in this article may apply, the

indemnified person shall notify the indemnifying party of such fact. Any failure of or delay in such notification shall not affect a party's indemnification obligation unless such failure or delay is materially prejudicial to the indemnifying party.

- 19.6. This indemnification obligation shall apply notwithstanding any negligent or intentional acts, errors, or omissions of the Indemnified party, but the indemnifying party's liability to indemnify the indemnifying party shall be reduced in proportion to the percentage by which the indemnified party's negligent or intentional acts, errors, or omissions caused damages.
- 19.7. Neither party shall be indemnified for its damages resulting from its sole negligence, intentional acts, or willful misconduct. These indemnity provisions shall not be construed to relieve any insurer of its obligation to pay claims consistent with the provisions of a valid insurance policy.

## **20 Consequential Damages**

Other than as expressly provided for in this agreement, neither party shall be liable under any provision of this agreement for any losses, damages, costs, or expenses for any special, indirect, incidental, consequential, or punitive damages including, but not limited to, loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability provided; however, that damages for which a party may be liable to the other party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

## **21 Force Majeure**

If a force majeure event prevents a party from fulfilling any obligations under this agreement, the party affected by the force majeure event (affected party) shall promptly notify the other party, either in writing or via the telephone, of the existence of the force majeure event. The notification must specify in reasonable detail the circumstances of the force majeure event, its expected duration, and the steps that the affected party is taking to mitigate the effects of the event on its performance. The affected party shall keep the other party informed on a continuing basis of developments relating to the force majeure event until the event ends. The affected party will be entitled to suspend or modify its performance of obligations under this agreement (other than the obligation to make payments) only to the extent that the effect of the force majeure event cannot be mitigated by the use of reasonable efforts. The affected party will use reasonable efforts to resume its performance as soon as possible.

## **22 Default**

- 22.1. No default shall exist where such failure to discharge an obligation (other than the payment of money) is the result of a force majeure event as defined in this agreement or the result of an act or omission of the other party. Upon a default the non-defaulting party shall give written notice of such default to the defaulting

party. Except as provided in Section 21, the defaulting party shall have 60 calendar days from receipt of the default notice within which to cure such default provided; however, if such default is not capable of cure within 60 calendar days, the defaulting party shall commence such cure within 20 calendar days after notice and continuously and diligently complete such cure within 6 months from receipt of the default notice and if cured within such time, the default specified in such notice shall cease to exist.

- 22.2. If a default is not cured, as provided in this article or if a default is not capable of being cured within the period provided for herein, the non-defaulting party shall have the right to terminate this agreement by written notice at any time until cure occurs, be relieved of any further obligation hereunder, and whether or not that party terminates this agreement to recover from the defaulting party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this article will survive termination of this agreement.

## **23 Insurance**

- 23.1. An area electric power system (EPS) operator may only require an interconnection member to purchase insurance covering damages pursuant to the applicable Cooperative-Minnesota Interconnection Process (C-MIP) documents in which the distributed energy resource falls under.
- 23.2. The area EPS operator agrees to maintain general liability insurance or self-insurance consistent with the area EPS operator's commercial practice. Such insurance or self-insurance shall not exclude coverage for the area EPS operator's liabilities undertaken pursuant to this agreement.
- 23.3. The parties further agree to notify each other whenever an accident or incident occurs resulting in any injuries or damages that are included within the scope of coverage of such insurance, whether or not such coverage is sought.
- 23.4. Failure of the interconnection member or area EPS operator to enforce the minimum levels of insurance does not relieve the interconnection member from maintaining such levels of insurance or relieve the interconnection member of any liability.

## **24 Confidentiality**

- 24.1. Confidential information shall mean any confidential and/or proprietary information provided by one party to the other party that is clearly marked or otherwise designated "confidential." For purposes of this agreement, design, operating specifications, and metering data provided by the interconnection member may be deemed confidential information regardless of whether it is clearly marked or otherwise designated as such. If requested by either party, the other party shall provide in writing the basis for asserting that the information warrants confidential treatment. Parties providing a governmental authority

trade secret, privileged, or otherwise not public data, under Minnesota Government Data Privacy Act, Minnesota Statute Chapter 13, must provide information consistent with the commission's September 1, 1999 Revised Procedures for Handling Trade Secret and Privileged Data.

- 24.2. Confidential information does not include information previously in the public domain with proper authorization required to be publicly submitted or divulged by governmental authorities (after notice to the other party and after exhausting any opportunity to oppose such publication or release) or necessary to be publicly divulged in an action to enforce this agreement. Each party receiving confidential information shall hold such information in confidence and shall not disclose it to any third party nor to the public without the prior written authorization from the party providing that information, except to fulfill obligations under this agreement or to fulfill legal or regulatory requirements that could not otherwise be fulfilled by not making the information public.
- 24.3. Each party shall hold in confidence and shall not disclose confidential information to any person (except employees, officers, representatives, and agents who agree to be bound by this section). Confidential information shall be clearly marked as such on each page or otherwise affirmatively identified. If a court, government agency, or entity with the right, power, and authority to do so requests or requires either party by subpoena, oral disposition, interrogatories, requests for production of documents, administrative order, or otherwise to disclose confidential information, that party shall provide the other party with prompt notice of such request(s) or requirements(s), so that the other party may seek an appropriate protective order or waive compliance with the terms of this agreement. In the absence of a protective order or waiver, the party shall disclose such confidential information, which in the opinion of its counsel, the party is legally compelled to disclose. Each party will use reasonable efforts to obtain reliable assurance that confidential treatment will be accorded any confidential information so furnished.
- 24.4. Critical infrastructure information or information that is deemed or otherwise designated by a party as critical energy/electric infrastructure information (CEII) pursuant to Federal Energy Regulatory Commission (FERC) regulation 18 C.F.R. §388.133, as may be amended from time to time, may be subject to further protections for disclosure as required by FERC or FERC regulations or orders and the disclosing party's CEII policies.
- 24.5. Each party shall employ at least the same standard of care to protect confidential information obtained from the other party as it employs to protect its own confidential information.
- 24.6. Each party is entitled to equitable relief, by injunction or otherwise, to enforce its rights under this provision to prevent the release of confidential information without bond or proof of damages and may seek other remedies available at law or in equity for breach of this provision.



## 25 Disputes

The parties agree in a good faith effort to attempt to resolve all disputes arising out of the interconnection process and associated study and interconnection agreements. The parties agree to follow the established dispute resolution policy adopted by the area energy power system (EPS) operator.

## 26 Taxes

- 26.1. The parties agree to follow all applicable tax laws and regulations, consistent with Internal Revenue Service and any other relevant local, state, and federal requirements.
- 26.2. Each party shall cooperate with the other to maintain the other party's tax status. It is incumbent on the party seeking to maintain its tax status to provide formal written notice to the other party detailing what exact cooperation it is seeking from the other party well prior to any deadlines by which any such action would need to be taken. Nothing in this agreement is intended to adversely affect, if applicable, the area EPS operator's tax-exempt status with respect to the issuance of bonds including, but not limited to, local furnishing bonds.

## 27 Miscellaneous

- 27.1. Governing Law, Regulatory Authority, and Rules. The validity, interpretation, and enforcement of this agreement and each of its provisions shall be governed by the area EPS operator's board of directors and the laws of the state of Minnesota, without regard to its conflicts of law principles. This agreement is subject to all applicable laws and regulations. Each party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a governmental authority.
- 27.2. Amendment. The parties may amend this agreement by a written instrument duly executed by both parties or under Section 27.12 of this agreement.
- 27.3. No Third-Party Beneficiaries. This agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the parties and the obligations herein assumed are solely for the use and benefit of the parties, their successors in interest, and where permitted, their assigns.
- 27.4. Waiver. The failure of a party to this agreement to insist, on any occasion, upon strict performance of any provision of this agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon such party. Any waiver at any time by either party of its rights with respect to this agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this agreement. Termination or default of this agreement for any reason by interconnection member shall not constitute a waiver of the interconnection member's legal rights to obtain an

interconnection from the area energy power system (EPS) operator. Any waiver of this agreement shall, if requested, be provided in writing.

- 27.5. Entire Agreement. This agreement, including all attachments, constitutes the entire agreement between the parties with reference to the subject matter hereof and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the parties with respect to the subject matter of this agreement. There are no other agreements, representations, warranties, or covenants which constitute any part of the consideration for, or any condition to, either party's compliance with its obligations under this agreement. This agreement can only be amended or modified in writing signed by both parties.
- 27.6. Multiple Counterparts. This agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument. Electronic signatures are acceptable if the area EPS operator has made such a determination pursuant to *Overview Process*, Section 4.1.
- 27.7. No Partnership. This agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the parties or to impose any partnership obligation or partnership liability upon either party. Neither party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind the other party.
- 27.8. Severability. If any provision or portion of this agreement shall for any reason be held or adjudged to be invalid, or illegal, or unenforceable by any court of competent jurisdiction or other governmental authority, 1) such portion or provision shall be deemed separate and independent; 2) the parties shall negotiate in good faith to restore insofar as practicable the benefits to each party that were affected by such ruling; and (3) the remainder of this agreement shall remain in full force and effect.
- 27.9. Security Arrangements. Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. All public utilities are expected to meet basic standards for system infrastructure and operational security including physical, operational, and cyber security practices.
- 27.10. Environmental Releases. Each party shall notify the other party, first orally and then in writing, of the release of any hazardous substances, any asbestos or lead abatement activities, or any type of remediation activities related to the distributed energy resource (DER) or interconnection facilities, each of which may reasonably be expected to affect the other party. The notifying party shall: 1) provide the notice as soon as practicable, provided such party makes a good faith effort to provide the notice no later than 24 hours after such party becomes aware of the occurrence; and 2) promptly furnish to the other party copies of any publicly available reports filed with any governmental authorities addressing such events.

27.11. Subcontractors. Nothing in this agreement shall prevent a party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this agreement. Each party shall require its subcontractors to comply with all applicable terms and conditions of this agreement in providing such services and each party shall remain primarily liable to the other party for the performance of such subcontractor.

27.11.1. The creation of any subcontract relationship shall not relieve the hiring party of any of its obligations under this agreement. The hiring party shall be fully responsible to the other party for the acts or omissions of any subcontractor the hiring party hires as if no subcontract had been made. In no event shall the area electric power system (EPS) operator be liable for the actions or inactions of the interconnection member or its subcontractors with respect to obligations of the interconnection member under this agreement. Any applicable obligation imposed by this agreement upon the hiring party shall be equally binding upon and shall be construed as having application to any subcontractor of such party.

27.11.2. The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

27.12. Inclusion of Area EPS Operator Tariff and Rules. The interconnection services provided under this agreement shall at all times be subject to the terms and conditions set forth in the rate schedules and rules applicable to the electric service provided by the area EPS operator, which rate schedules and rules are hereby incorporated into this agreement by this reference.

## 28 Notices

28.1. General. Unless otherwise provided in this agreement, any written notice, demand, or request, required or authorized in connection with this agreement shall be deemed properly given if delivered in person, delivered by recognized national carrier service, or sent by first class mail, postage prepaid to the person specified as follows:

### Area EPS Operator Information

Area EPS Operator:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

Interconnection Member Information

Interconnection Member: \_\_\_\_\_

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

28.2. Billing and Payment. Billing and payments shall be sent to the addresses set out below:

Area EPS Operator Information

Area EPS Operator: \_\_\_\_\_

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

Interconnection Member Information

Interconnection Member: \_\_\_\_\_

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

28.3. Alternative Forms of Notice. Any notice or request required or permitted to be given by either party to the other and not required by this agreement to be given in writing may be so given by telephone or email to the telephone numbers and email addresses set out below:

Area EPS Operator Information

Area EPS Operator:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

Interconnection Member Information

Interconnection Member:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

- 28.4. Designated Operating Representative. The parties may also designate operating representatives to conduct the communications, which may be necessary or convenient for the administration of this agreement. This person will also serve as the point of contact with respect to operations and maintenance of the party's facilities.

Area EPS Operator Information

Area EPS Operator:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

Interconnection Member Information

Interconnection Member: \_\_\_\_\_

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

28.5. Changes to Notification. Either party may change this information by giving 5-business days' written notice to the other party prior to the effective date of the change.

**29 Signatures**

**IN WITNESS THEREOF**, the parties have caused this agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

[Insert name of area EPS operator]

[Insert name of interconnection member]

\_\_\_\_\_

\_\_\_\_\_

Signed: \_\_\_\_\_

Signed: \_\_\_\_\_

Name (Printed):

Name (Printed):

\_\_\_\_\_

\_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

## Attachment I: Glossary of Terms

**Affected System** – Another area electric power system operator’s system, transmission owner’s transmission system, or transmission system connected generation which may be affected by the proposed interconnection.

**Applicant Agent** – A person designated in writing by the interconnection member to represent or provide information to the area electric power system on the interconnection member’s behalf throughout the interconnection process.

**Area EPS** – The electric power system (EPS) connected at the point of common coupling.

**Area EPS operator** – An entity that owns, controls, or operates the electric power distribution systems that are used for the provision of electric service in Minnesota. For this interconnection process, the area EPS operator is Connexus Energy.

**Business Day** – Monday through Friday, excluding holidays as defined by Minnesota Statute §645.44, Subdivision 5. Any communication to have been sent or received after 4:30 p.m. Central Prevailing Time or on a Saturday, Sunday, or holiday shall be considered to have been sent on the next business day.

**Certified Equipment** – Certified equipment is equipment that has been tested by a national recognized lab meeting a specific standard. For distributed energy resource (DER) systems, UL 1741 listing is a common form of DER inverter certification. Additional information is seen in the *Certification Codes and Standards* document.

**Confidential Information** – Any confidential and/or proprietary information provided by one party to the other party and is clearly marked or otherwise designated “confidential.” All procedures, design, operating specifications, and metering data provided by the interconnection member may be deemed confidential information. See *Overview Process*, Section 12.1 for further information.

**Distributed Energy Resource (DER)** – A source of electric power that is not directly connected to a bulk power system or central station service. DER includes both generators and energy storage technologies capable of exporting active power to an electric power system. An interconnection system or a supplemental DER device that is necessary for compliance with this standard is part of a DER. For the purpose of the interconnection process and interconnection agreements, the DER includes the member’s interconnection facilities but shall not include the area electric power system operator’s interconnection facilities.

**Distribution System** – The area electric power system facilities that are not part of the local electric power system, transmission system, or any generation system.

**Distribution Upgrades** – The additions, modifications, and upgrades to the distribution system at or beyond the point of common coupling to facilitate interconnection of the DER and render the distribution service necessary to affect the interconnection member’s connection to the distribution system. Distribution upgrades do not include interconnection facilities.

**Electric Power System (EPS)** – The facilities that deliver electric power to a load.

**Fast-Track Process** – The procedure as described in the Cooperative-Minnesota Interconnection Process (C-MIP) Fast-Track Process for evaluating an interconnection application for a DER that meets the eligibility requirements in the *Overview Process*, Section 2.3.

**Force Majeure Event** – An act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, an order, regulation, or restriction imposed by governmental, military, or lawfully established civilian authorities, or another cause beyond a party's control. A force majeure event does not include an act of negligence or intentional wrongdoing.

**Good Utility Practice** – Any of the practices, methods, and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods, and act which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, and expedition. Good utility practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

**Governmental Authority** – Any federal, state, local, or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power provided; however, that such term does not include the interconnection member, the area electric power system operator, or any affiliate thereof. The cooperative board is the authority governing interconnection requirements, unless otherwise provided for in the Minnesota technical requirements.

**Interconnection Agreement** – The terms and conditions between the area EPS operator and interconnection member (parties). See *Overview Process*, Section 8 for when the *Uniform Contract* or *Interconnection Agreement* applies.

**Interconnection Application** – The interconnection member's request to interconnect a new or modified, as described in *Overview Process*, Section 4. See *Simplified Interconnection Application* and *Standard Interconnection Application*.

**Interconnection Member** – The person or entity, including the area electric power system operator, whom will be the owner of the DER that proposes to interconnect a DER(s) with the area electric power system operator's distribution system. The interconnection member is responsible for ensuring the DER(s) is designed, operated, and maintained in compliance with Minnesota technical requirements.

**Interconnection Facilities** – The area electric power system operator's interconnection facilities and the interconnection member's interconnection facilities. Collectively, interconnection facilities include all facilities and equipment between the DER and the point of common



coupling, including any modification, additions, or upgrades that are necessary to physically and electrically interconnect the DER to the area electric power system operator's system. Some examples of member interconnection facilities include supplemental DER devices, inverters, and associated wiring and cables up to the point of DER connection. Some examples of area electric power system operator interconnection facilities include sole use facilities such as line extensions, controls, relays, switches, breakers, and transformers and shall not include distribution upgrades or network upgrades.

**Interconnection Process** – The area electric power system operator's interconnection standards in this document.

**Material Modification** – A modification to machine data, equipment configuration, or to the interconnection site of the DER at any time after receiving notification by the area electric power system operator of a complete interconnection application that has a material impact on the cost, timing, or design of any interconnection facilities or upgrade, or a material impact on the cost, timing, or design of any interconnection application with a later queue position or the safety or reliability of the area electric power system<sup>1</sup>

**Minnesota Technical Requirements** – The term including all of the DER technical interconnection requirement documents for the state of Minnesota, including Attachment 2 Distributed Generation Interconnection Requirements established in the commission's September 28, 2004 Order in E-999/CI-01-1023) until superseded and upon commission approval of updated Minnesota DER Technical Interconnection and Interoperability Requirements in E-999/CI-16-521 (anticipated July 2019.)

**Nameplate Rating** - Nominal voltage (V), current (A), maximum active power (kWac), apparent power (kVA), and reactive power (kVar) at which a DER is capable of sustained operation. For a local electric power system with multiple DER units, the aggregate nameplate rating is equal to the sum of all DERs nameplate rating in the local electric power system. For purposes of the Attachment V in the *Interconnection Agreement*, the DER system's capacity may, with the area electric power system's agreement, be limited through the use of control systems, power relays, or similar device settings or adjustments as identified in Institute of Electrical and Electronics Engineers (IEEE) Standard 1547. The nameplate ratings referenced in the

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<sup>1</sup>A material modification shall include, but may not be limited to, a modification from the approved interconnection application that: (1) changes the physical location of the point of common coupling; such that it is likely to have an impact on technical review; (2) increases the nameplate rating or output characteristics of the distributed energy resource; (3) changes or replaces generating equipment, such as generator(s), inverter(s), transformers, relaying, controls, etc., and substitutes equipment that is not like-kind substitution in certification, size, ratings, impedances, efficiencies, or capabilities of the equipment; (4) changes transformer connection(s) or grounding; and/or (5) changes to a certified inverter with different specifications or different inverter control settings or configuration. A material modification shall not include a modification from the approved Interconnection Application that: (1) changes the ownership of a distributed energy resource; (2) changes the address of the distributed energy resource, so long as the physical point of common coupling remains the same; (3) changes or replaces generating equipment such as generator(s), inverter(s), solar panel(s), transformers, relaying, controls, etc., and substitutes equipment that is a like-kind substitution in certification, size, ratings, impedances, efficiencies, or capabilities of the equipment; and/or (4) increases the DC/AC ratio but does not increase the maximum AC output capability of the distributed energy resource in a way that is likely to have an impact on technical review.

interconnection process are alternating current nameplate DER ratings at the point of DER coupling.

**Network Upgrades** – Additions, modifications, and upgrades to the transmission system required at or beyond the point at which the DER interconnects with the area electric power operator’s system to accommodate the interconnection with the DER to the area electric power operator’s system, network upgrades do not include distribution upgrades.

**Operating Requirements** – Any operating and technical requirements that may be applicable due to the transmission provider’s technical requirements or Minnesota technical requirements, including those set forth in the interconnection agreement.

**Party or Parties** – The area EPS operator and the interconnection member.

**Point of Common Coupling (PCC)** – The point where the interconnection facilities connect with the area electric power system’s distribution system. See Figure 1. Equivalent, in most cases, to “service point” as specified by the area electric power system operator and described in the National Electrical Code and the National Electrical Safety Code.

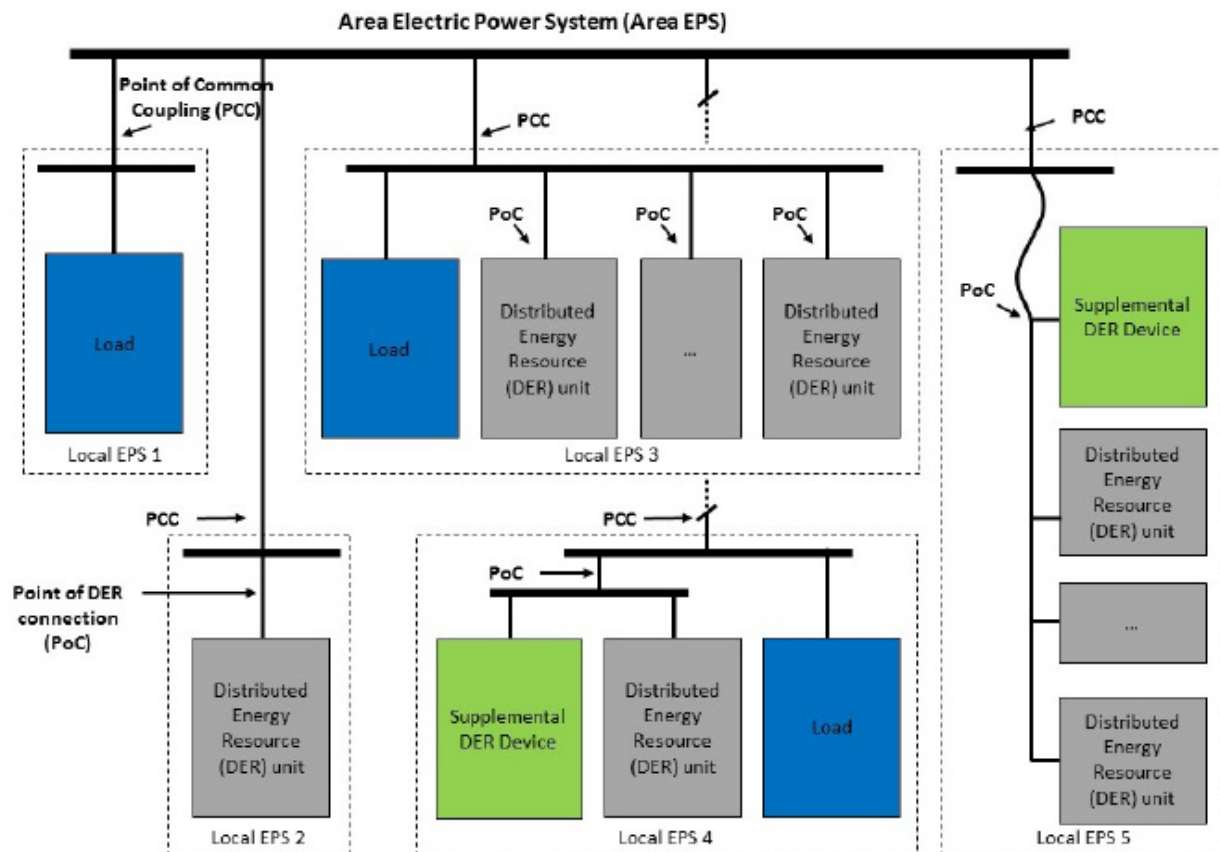


Figure 1: Point of common coupling and point of DER connection  
(Source: IEEE Standard 1547)

**Point of DER Connection (POC)** – When identified as the reference point of applicability, the point where an individual DER is electrically connected in a local electric power system and

meets the requirements of this standard exclusive of any load present in the respective part of the local electric power system (e.g., terminals of the inverter when no supplemental DER device is required.) For DER unit(s) that are not self-sufficient to meet the requirements without a supplemental DER device(s), the point of DER connection is the point where the requirements of this standard are met by DER in conjunction with a supplemental DER device(s) exclusive of any load present in the respective part of the local electric power system.

**Queue position** – The order of a valid interconnection application, relative to all other pending valid interconnection applications, that is established based upon the date and time of receipt of the complete interconnection application as described in *Overview Process*, Section 4.7.

**Reasonable Efforts** – With respect to an action required to be attempted or taken by a party under these procedures, efforts that are timely and consistent with good utility practice and are otherwise substantially equivalent to those a party would use to protect its own interests.

**Reference Point of Applicability** – The location, either the point of common coupling or the point of DER connection, where the interconnection and interoperability performance requirements specified in IEEE Standard 1547 apply. With mutual agreement the area EPS operator and member may determine a point between the point of common coupling and point of DER connection. See Minnesota technical requirements for more information.

**Simplified Process** – The procedure for evaluating an interconnection application for a certified inverter-based DER no larger than 20 kW that uses the screens described in the *Simplified Process*. The *simplified process* includes simplified procedures.

**Study Process** – The procedure for evaluating an interconnection application that includes the scoping meeting, system impact study, and facilities study.

**Transmission Owner** – The entity that owns, leases, or otherwise possesses an interest in the portion of the transmission system relevant to the interconnection.

**Transmission Provider** – The entity (or its designated agent) that owns, leases, controls, or operates transmission facilities used for the transmission of electricity. The term transmission provider includes the transmission owner when the transmission owner is separate from the transmission provider. The transmission provider may include the independent system operator or regional transmission operator.

**Transmission System** – The facilities owned, leased, controlled, or operated by the transmission provider or the transmission owner that are used to provide transmission service. See the commission's July 26, 2000 Order Adopting Boundary Guidelines for Distinguishing Transmission from Generation and Distribution Assets in Docket No. E-999/CI-99-1261.

**Uniform Contract** – the area electric power system operator's agreement for *Uniform Statewide Contract for Cogeneration and Small Power Production Facilities (Uniform Contract)* that may be applied to all qualifying new and existing interconnections between the area electric power system operator and a DER system having capacity less than 40 kilowatts.

**Upgrades** – The required additions and modifications to the area electric power system operator's transmission or distribution system at or beyond the point of interconnection.

Upgrades may be network upgrades or distribution upgrades. Upgrades do not include interconnection facilities.

## **Attachment II: Description and Costs of Distributed Energy Sources (DER), Interconnection Facilities, and Metering Equipment**

Equipment, including the DER, interconnection facilities, and metering equipment shall be itemized and identified as being owned by the interconnection member or the area electric power system (EPS) operator. The area EPS operator will provide a good faith estimate itemized cost, including administrative overheads, of its interconnection facilities and metering equipment and a good faith estimate itemized cost of the annual operation and maintenance expenses associated with the interconnection facilities and metering equipment.

**Attachment III: One-line Diagram Depicting the Distributed Energy Resource (DER), Interconnection Facilities, Metering Equipment, and Upgrades**

## Attachment IV: Milestones

The milestones in line (1) below may be a calendar date. All other dates in Attachment IV may be the number of business days from the calendar date in line (1) or from the completion of a different milestone described in a specific number line. Similarly, the anticipated in-service date may be based on the number of business days from the completion of a specified line number.

In-service date: \_\_\_\_\_

Critical milestones and responsibilities as agreed to by the parties:

	<b>Milestone/Anticipated Date</b>	<b>Responsible party</b>
(1)	_____	_____
(2)	_____	_____
(3)	_____	_____
(4)	_____	_____
(5)	_____	_____
(6)	_____	_____
(7)	_____	_____
(8)	_____	_____
(9)	_____	_____
(10)	_____	_____
(11)	_____	_____
(12)	_____	_____
(13)	_____	_____

Agreed to by:

Area EPS Operator \_\_\_\_\_ Date \_\_\_\_\_

Transmission Owner  
(if applicable) \_\_\_\_\_ Date \_\_\_\_\_

Interconnection Member \_\_\_\_\_ Date \_\_\_\_\_



**Attachment V: Additional Operating and Maintenance Requirements  
for the Area Energy Power System (EPS) Operator's  
Distribution System and Affected Systems  
Needed to Support the Interconnection Member's Needs**

The area EPS operator shall also provide requirements that must be met by the interconnection member prior to initiating parallel operation with the area EPS operator's distribution system. Additional operating and maintenance requirements for an affected system needed to support the interconnection member's needs may be addressed in a separate agreement described in Section 14.6.

## **Attachment VI: Area Energy Power System (EPS) Operator's Description of Distribution and Network Upgrades and Good Faith Estimates of Upgrade Costs**

The area EPS operator shall describe distribution and network upgrades and provide an itemized good faith estimate of the costs, including administrative overheads, of the upgrade and annual operations and maintenance expenses associated with such upgrades. The area EPS operator shall functionalize upgrade costs and annual expenses as either transmission- or distribution-related. Additional distribution or network upgrades required for an affected system may be addressed in a separate agreement as described in Section 14.6.

## Attachment VII: Assignment of Interconnection Agreement

This is an assignment of interconnection agreement (“agreement”).

There is an interconnection agreement, including any and all attachments thereto including any and all amendments by and between \_\_\_\_\_, a cooperative existing under the laws of the State of Minnesota (“area EPS operator”) and \_\_\_\_\_, (“assignor”) originally signed by the area energy power system (EPS) operator on \_\_\_\_\_ for a distributed energy resource (DER) described as follows:

### DER System Information

Type of DER System: \_\_\_\_\_  
Capacity Rating of System (AC): \_\_\_\_\_  
Limited Capacity Rating (AC): \_\_\_\_\_  
Address of DER System: \_\_\_\_\_  
\_\_\_\_\_

The assignor intends to convey its interest in the above-referenced DER to \_\_\_\_\_ (“assignee”), and the assignor intends to assign the agreement to the assignee.

Upon the execution of this assignment by the assignor, assignee, and the area EPS operator, agree as follows:

1. Capitalized terms. Capitalized terms used but not defined herein shall have the meanings set forth in the agreement.
2. Consent to assignment. The assignor hereby irrevocably assigns the agreement in all respects to the assignee, and the Assignee accepts the assignment thereof in all respects.
3. Amendment to agreement. The area EPS operator consents to this assignment and, as assigned, the agreement is hereby amended so that wherever the name of the assignor is used therein it shall mean the assignee. It is further agreed that all terms and conditions of the agreement, as amended by this assignment, shall remain in full force and effect.
4. Payments by area EPS operator. Any and all payments made by area EPS operator under the agreement to either the assignor or the assignee shall be deemed to have been made to both and shall discharge the area EPS operator from any further liability with regard to said payment.
5. Financial obligations of assignor and assignee. Any and all financial liability including, but not limited to, amounts due from the interconnection member to the area EPS operator, occurring or accruing under the agreement on or before the date of the

signature of the area EPS operator to this assignment, shall be deemed to be the obligation of both the assignor and assignee, and the area EPS operator may recover any such amounts jointly and severally from the assignor and assignee.

6. Contact information. The following information updates and replaces the designated information as set forth on page 1 of the agreement and in Section 28.1, 28.2, 28.3, and 28.4 of the agreement.

Interconnection Member Information

Interconnection Member:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

28.1 General Notices. Interconnection Member Information

Interconnection Member:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

28.2 Billing and Payment Notices. Interconnection Member Information

Interconnection Member:

Attention: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_  
\_\_\_\_\_

28.3 Alternative Forms of Notices. Interconnection Member Information

Interconnection Member: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
Phone: \_\_\_\_\_  
Email: \_\_\_\_\_  
\_\_\_\_\_

28.4 Designated Operating Representative. Interconnection Member Information

Interconnection Member: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
Phone: \_\_\_\_\_  
Email: \_\_\_\_\_  
\_\_\_\_\_

7. Signatures. Facsimile or electronic signatures or signatures to this assignment sent electronically shall have the same effect as original signatures. Photocopies or electronically stored versions of this assignment shall have the same validity as the original.

The area EPS operator, assignor, and assignee have executed this assignment as of the dates as set forth below.

**Assignor**

[Insert legal name of assignor]

\_\_\_\_\_

Signed: \_\_\_\_\_

Name (Printed): \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**Assignee**

[Insert legal name of assignee]

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Signed: \_\_\_\_\_

Name (Printed): \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**Area EPS Operator**

[Insert legal name of area EPS operator]

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Signed: \_\_\_\_\_

Name (Printed): \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_